

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

99-74 Amended forage location
3/15/76 Application to drill terminated - location abandoned

DATE FILED 3-11-74

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-17782-A

INDIAN

DRILLING APPROVED: 3-13-74

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 3-15-76 LA

FIELD: Wildcat 3/86

UNIT:

COUNTY: Wayne

WELL NO. GORDON FLATS FEDERAL UNIT #3

APT. NO: 43-055-30019

LOCATION ~~99-74~~ FT. FROM ~~NW~~ (S) LINE, ~~2182'~~ FT. FROM (E) ~~NW~~ LINE. NW SW SE ¼-¼ SEC. 22

1004'

2282'

15

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

30 S 16 E 22 OIL DEVELOPMENT CO,

3/15/76 - application to drill terminated).

FILE NOTATIONS

Entered in NID File✓....
Location Map Pinned✓....
Card Indexed✓....

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
3-13-74

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

N..... OS..... PA.....

State or Fee Land

LOGS FILED

Miller's Log.....

Electric Logs (No.)

E..... I..... Dial I Lat..... GR-N..... Micro.....

BNC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Sept. 74 thru Nov. 75

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

Exploratory Test

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Oil Development Company of Utah

3. ADDRESS OF OPERATOR

900 Polk Street Amarillo, Texas 79171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1/4 SW SE; 922' FSL & 2105' FEL Section 22

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles east of Hanksville, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2105'

16. NO. OF ACRES IN LEASE

16,640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

1.25

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

165'

19. PROPOSED DEPTH

1700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6552 GR

22. APPROX. DATE WORK WILL START*

May 14, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	175'	Circulate
8-5/8"	7"	23	1430'	Circulate

1. Surface casing: 9-5/8", 36#/ft, 175', H-40, new
2. Casinghead: 8" - 2000 psi
3. Production casing: 7", 23#/ft, 1430', J-55, new
4. Blowout preventors: manual double ram
5. Auxiliary equipment: none
6. Anticipated bottom hole pressure: 11.5 psia
7. Drilling fluid: air

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Petroleum Engineer

DATE 3-6-74

(This space for Federal or State office use)

PERMIT NO.

43-055-30019

APPROVAL DATE

APPROVED BY

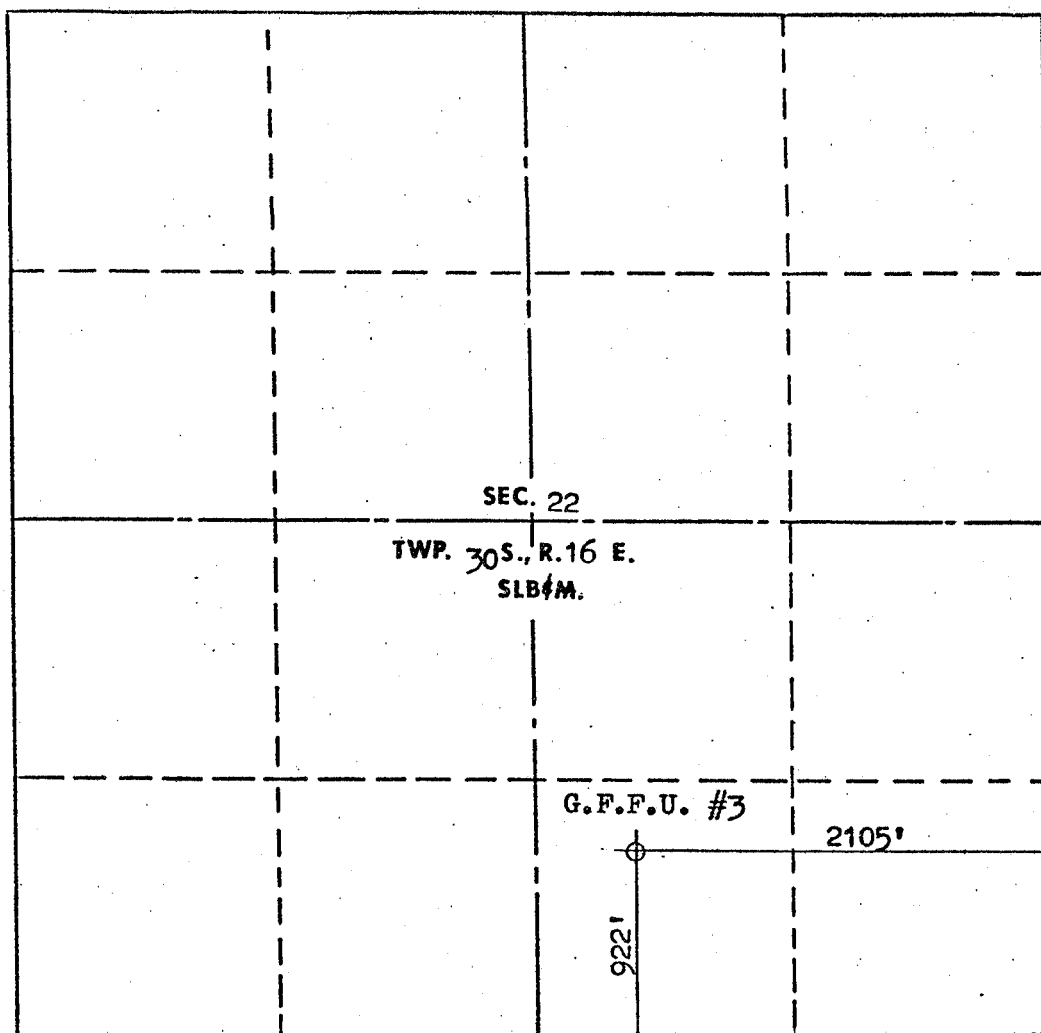
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

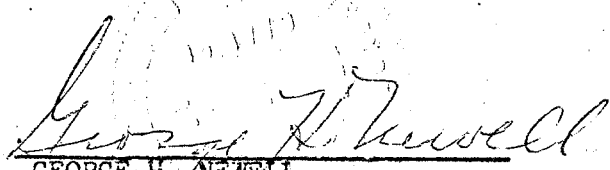
G.F.F.U. #3

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

922 feet North of the South line and 2105 feet West of the East line of Section 22, T. 30 S., R. 16 E., SLB&M. Ground line elevation 6552.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE March 4, 1974


GEORGE H. NEWELL

March 13, 1974

Oil Development Company of Utah
900 Park Street
Aurillo, Texas 79171

Re: Well No's:
Gordon Flats Federal Unit #1, #2,
✓ #3, #4
Sec. 22, T. 30 S, R. 10 E,
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon the following:

- a) Should commercial production be obtained, only one well may be utilized until such time as the spacing is approved by the Board of Oil and Gas Conservation, after due notice and hearing.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
Office: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above, will be greatly appreciated.

The API numbers assigned to these wells are: #1 - 43-055-30017;
#2 - 43-055-30018; #3 - 43-055-30019; #4 - 43-055-30020.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

POOR COPY

CLEON B. FEIGHT
DIRECTOR

July 25, 1974

Oil Development Company of Utah
900 Polk Street
Amarillo, Texas

Re: Well No's:
Gordon Flats Federal #1, #2, #3,
#4
Sec. 22, T. 30 S, R. 16 E,
Wayne County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" on the subject wells for the months of March thru' June, 1974, as required by our rules and regulations.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

OIL DEVELOPMENT COMPANY OF UTAH



900 BOX K STREET, AMARILLO, TEXAS 79101 • PHONE 806/376-5131

American National Bank Building
P. O. Box 12058



A SANTA FE INDUSTRIES COMPANY

July 30, 1974

UT-20-1

RE: Gordon Flats Wells Nos. 1,2,3,4
Section 22, T30S, R16E
Wayne County, Utah

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Miss Sheree Wilcox

Dear Miss Wilcox:

In reply to your letter of July 25, 1974, Rule C-22 (1) General Rules and Regulations and Rules of Practice and Procedure, requires that a monthly report of operations be filed with the commission beginning with the month in which drilling operations are initiated.

To our dismay, drilling operations have not begun to date. Approval of the Gordon Flats project was granted by the State of Utah Board of Oil and Gas Conservation Department of Natural Resources on June 18, 1974, at a public hearing held in Salt Lake City, Utah. Approval of the project also has to be obtained from the U. S. Geological Survey, Bureau of Land Management and National Park Service as the project area involves State and Federal leases and the Glenn Canyon National Recreational Area. We have not received their approval of the project to date.

We will prepare and submit the "Monthly Report of Operations" on the subject wells beginning with the month in which drilling operations are commenced.

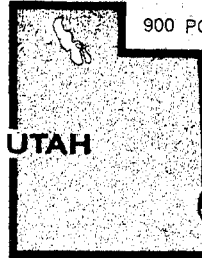
Please advise if there are any questions.

Very truly yours,

D. D. Oswald, Jr.
Petroleum Engineer

DDO:dm

OIL DEVELOPMENT COMPANY OF UTAH



A SANTA FE INDUSTRIES COMPANY

September 6, 1974

UT-20-1-8
UT-20-1-9
UT-20-1-10
UT-20-1-11

Mr. Cleon B. Feight, Director
Utah Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Amended Application to Drill
Gordon Flats Unit Nos. 1, 2, 3 & 4
Section 22, T-30S, R-16E, SLB&M
Wayne County, Utah

Dear Mr. Feight:

Attached please find four amended forms DOGC (each in triplicate) covering the proposed drilling of the above referenced wells in Wayne County, Utah. The four pilot wells were rotated approximately 45° clockwise to the previously drilled core hole, Well 22-1, due to surface topography.

Yours very truly,

D. D. Oswald, Jr.
Petroleum Engineer

DDO:jp
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS*AMENDED

5. Lease Designation and Serial No.

U-17782-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Gordon Flats Federal Unit

8. Farm or Lease Name

9. Well No.

3

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

SLB&M

Sec 22, T-30S, R-16E

12. County or Parrish 13. State

Wayne

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐Other ☒ Exploratory TestsSingle Zone ☐Multiple Zone ☐

2. Name of Operator

Oil Development Company of Utah

3. Address of Operator

American National Bank Building, P O Box 12058 Amarillo, TX

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

SW SE; 1004' FSL & 2282' FEL, Section 22

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

35 miles east of Hanksville, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

(Also to nearest drlg. line, if any) 2282'

16. No. of acres in lease

16,640

17. No. of acres assigned
to this well

1.25

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

165'

19. Proposed depth

1700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6519' GR

22. Approx. date work will start*

October 27, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36	175'	Circulate
8-5/8"	7"	23	1430'	Circulate

1. Surface casing: 9-5/8", 36#/ft, 175', H-40, new.
2. Casinghead: 8" - 2000 psi
3. Production casing: 7", 23#/ft, 1430', J-55, new
4. Blowout preventors: manual double ram
5. Auxiliary equipment: none
6. Anticipated bottom hole pressure: 11.5 psia.
7. Drilling fluid: air

✓ *Note: Amended application to move surface location 195 feet northwest due to surface topography.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE SEP 9 1974

BY *C. B. Hughes*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

D. C. Oswald Jr.

Title Petroleum Engineer

Date 9-6-74

(This space for Federal or State office use)

Permit No.

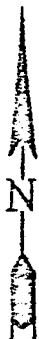
Approval Date

Approved by

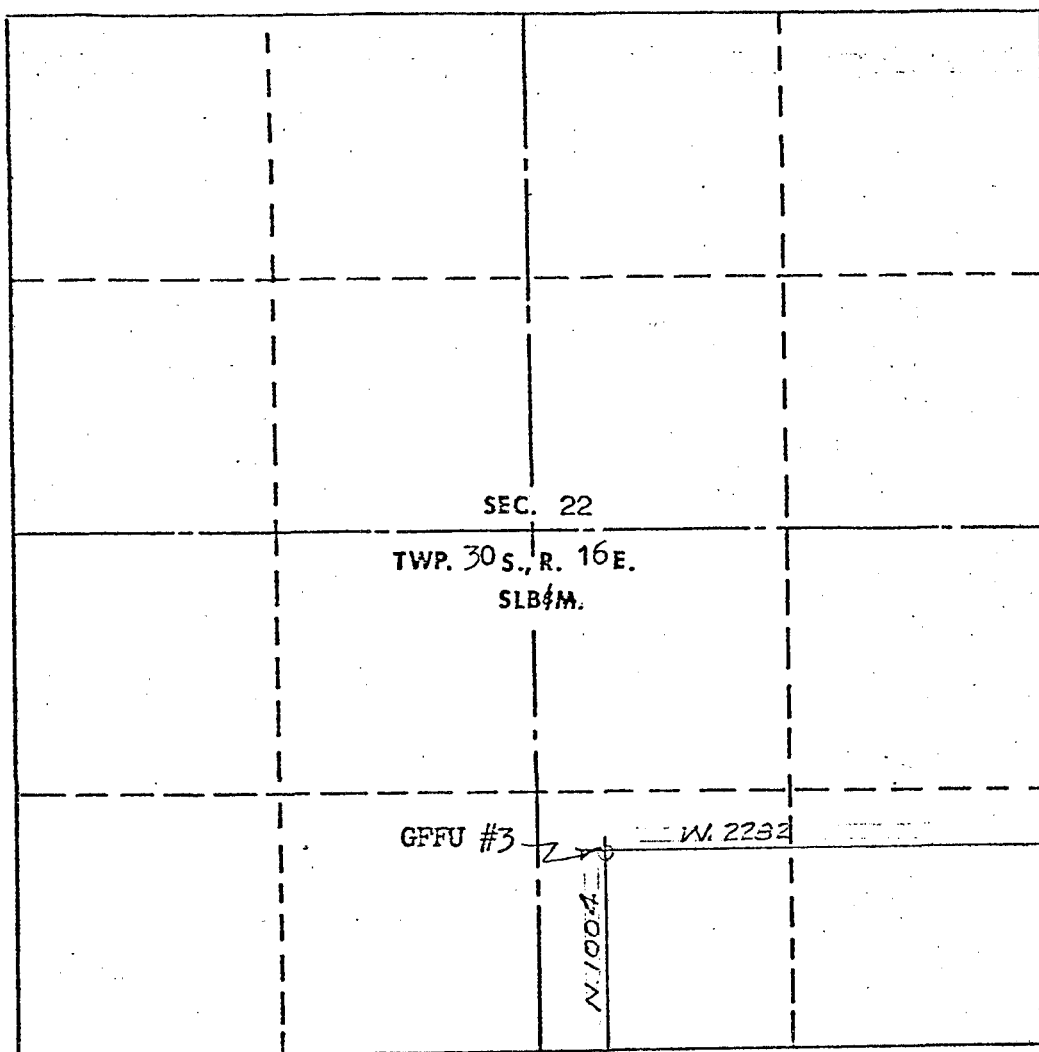
Title

Date

Conditions of approval, if any:



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

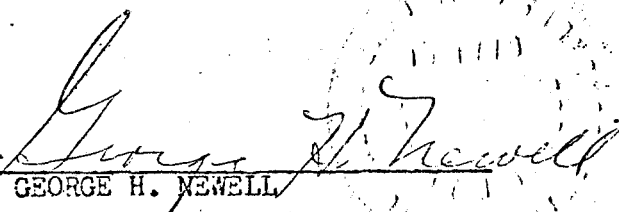
GFFU #3

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1004 feet from the South line and 2282 feet from the East line of Section 22, T. 30 S., R. 16 E., SLB&M. Ground Line Elevation 6519.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE August 31, 1974


GEORGE H. NEWELL



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17782-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gordon Flats Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-T30S-R16E SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6519' GR

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations have not commenced due to the fact that approval has not been obtained from the U. S. Geological Survey due to environmental and other reasons. This form will be submitted when USGS approval is obtained and operations can commence.

Mr. Cleon Feight is familiar with the problems of the subject proposed operations.

Please advise if this form needs to be submitted on a periodic basis during this time that operations are being prohibited by the U. S. Geological Survey.



3/15/76 Application to drill terminated

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

January 12, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: